

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU 10-20-8-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-76954			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Wade Price						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 18 W. 13300 S., Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1864 FSL 542 FEL		NESE	20	8.0 S	17.0 E	S			
Top of Uppermost Producing Zone	1980 FSL 1980 FEL		NWSE	20	8.0 S	17.0 E	S			
At Total Depth	2016 FSL 2432 FEL		NWSE	20	8.0 S	17.0 E	S			
21. COUNTY DUCHESENE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1980		23. NUMBER OF ACRES IN DRILLING UNIT 1561					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320		26. PROPOSED DEPTH MD: 7084 TVD: 6781					
27. ELEVATION - GROUND LEVEL 5262			28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 7084	15.5	J-55 LT&C	8.3	Premium Lite High Strength	351	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 10/07/2014			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43013531620000				APPROVAL Permit Manager						

NEWFIELD EXPLORATION
GMBU 10-20-8-17
AT SURFACE: NE/SE SECTION 20, T8S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1857'
Green River	1857'
Wasatch	6724'
Proposed TD	7084'(MD) 6781' (TVD)

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1857' – 6724'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: GMBU 10-20-8-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,084'	15.5	J-55	LTC	4,810 2.13	4,040 1.79	217,000 1.98

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU 10-20-8-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,084'	Prem Lite II w/ 10% gel + 3% KCl	351 1145	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Exploration will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

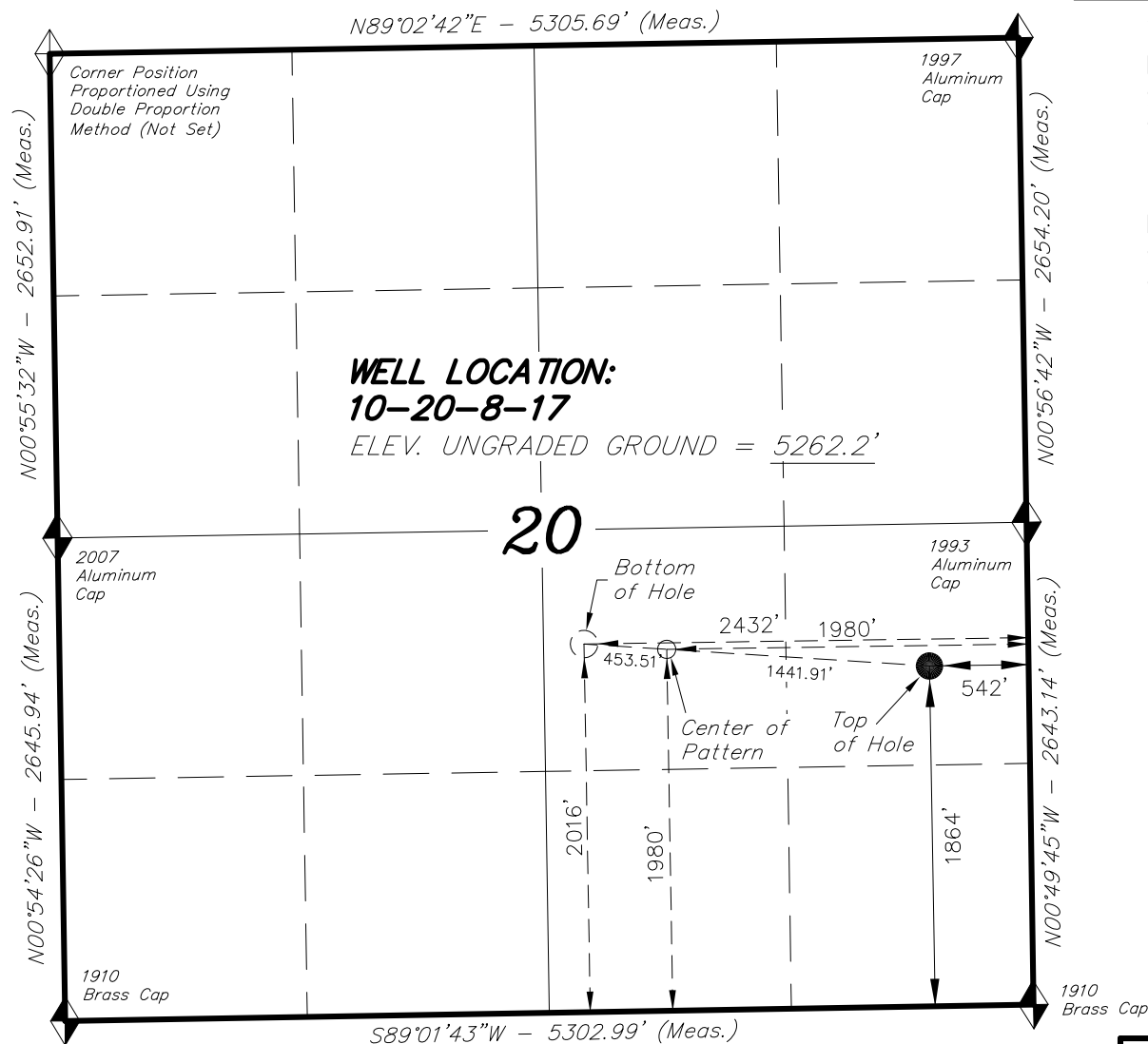
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

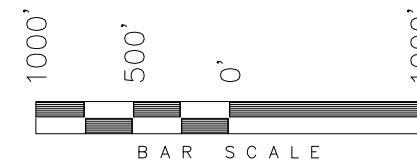
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2015, and take approximately seven (7) days from spud to rig release.

T8S, R17E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

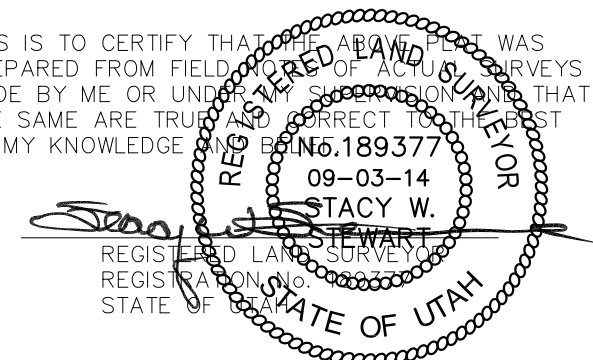
WELL LOCATION, 10-20-8-17,
LOCATED AS SHOWN IN THE NE 1/4
SE 1/4 OF SECTION 20, T8S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

TARGET BOTTOM HOLE, 10-20-8-17,
LOCATED AS SHOWN IN THE NW 1/4
SE 1/4 OF SECTION 20, T8S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole bears N86°21'47"W 1895.42' from the Top of Hole.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD RECORDS OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°06'04.71"	
LONGITUDE = 110°01'22.18"	
NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°06'04.85"	
LONGITUDE = 110°01'19.64"	
NAD 83 (CENTER OF PATTERN)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°06'05.85"	LATITUDE = 40°06'06.21"
LONGITUDE = 110°01'40.67"	LONGITUDE = 110°01'46.49"
NAD 27 (CENTER OF PATTERN)	NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°06'05.99"	LATITUDE = 40°06'06.34"
LONGITUDE = 110°01'38.13"	LONGITUDE = 110°01'43.95"

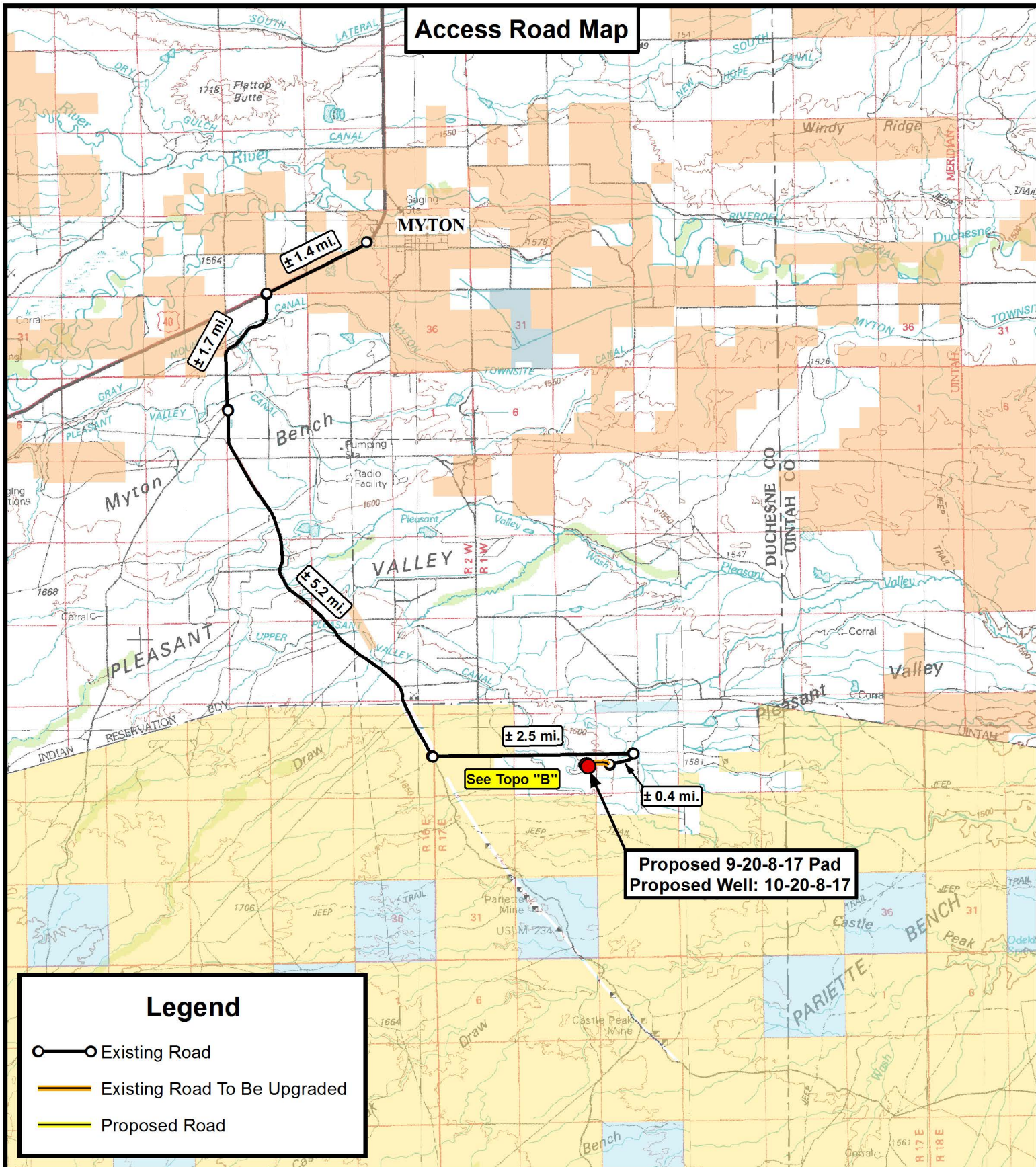
TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-26-14	SURVEYED BY: T.R.P.	VERSION:
DATE DRAWN: 09-03-14	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

RECEIVED: October 07, 2014

Access Road Map



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

Proposed 9-20-8-17 Pad
Proposed Well: 10-20-8-17
Sec. 20, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

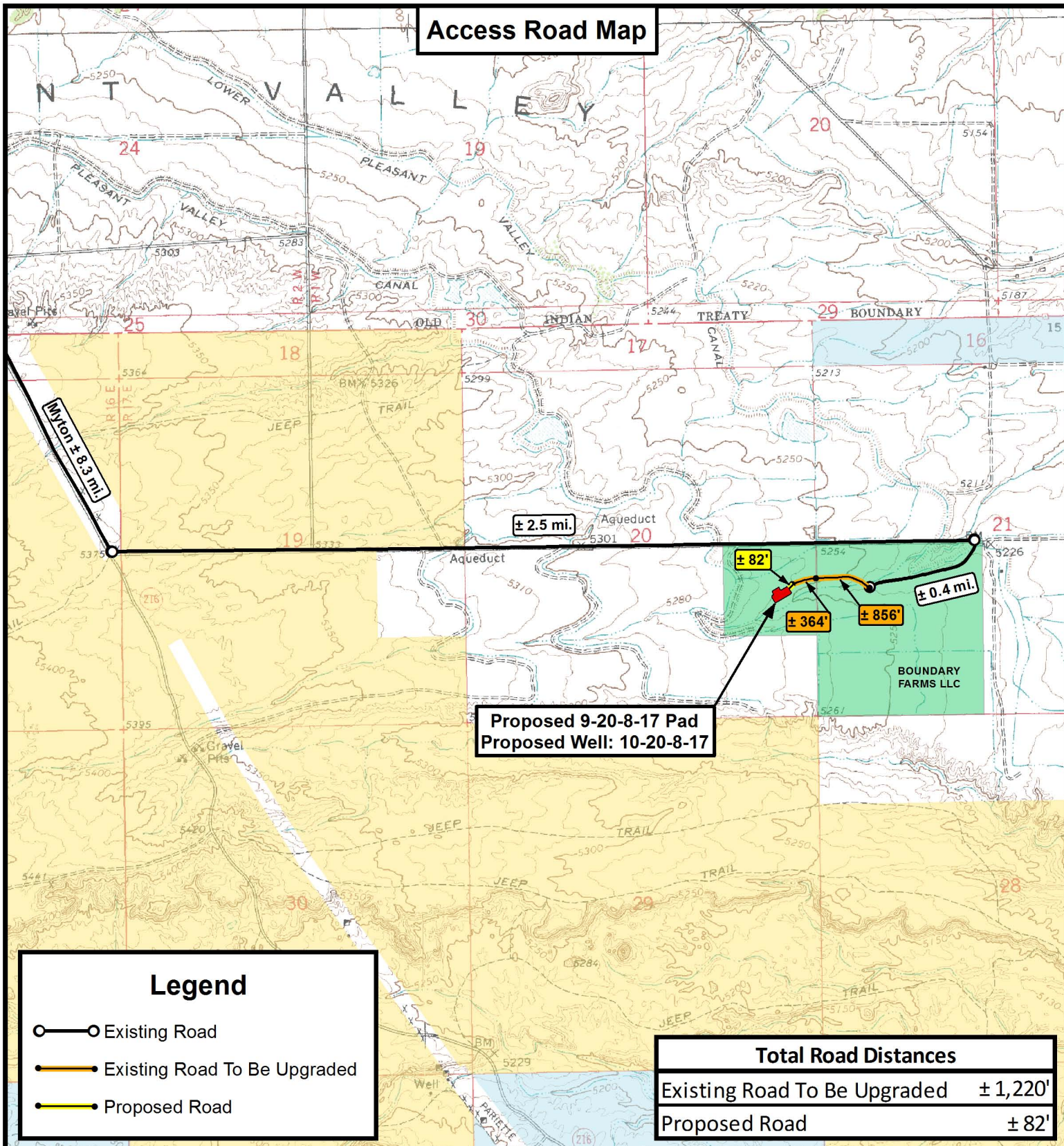
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-03-2014		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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NEWFIELD EXPLORATION COMPANY

Proposed 9-20-8-17 Pad
Proposed Well: 10-20-8-17
Sec. 20, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

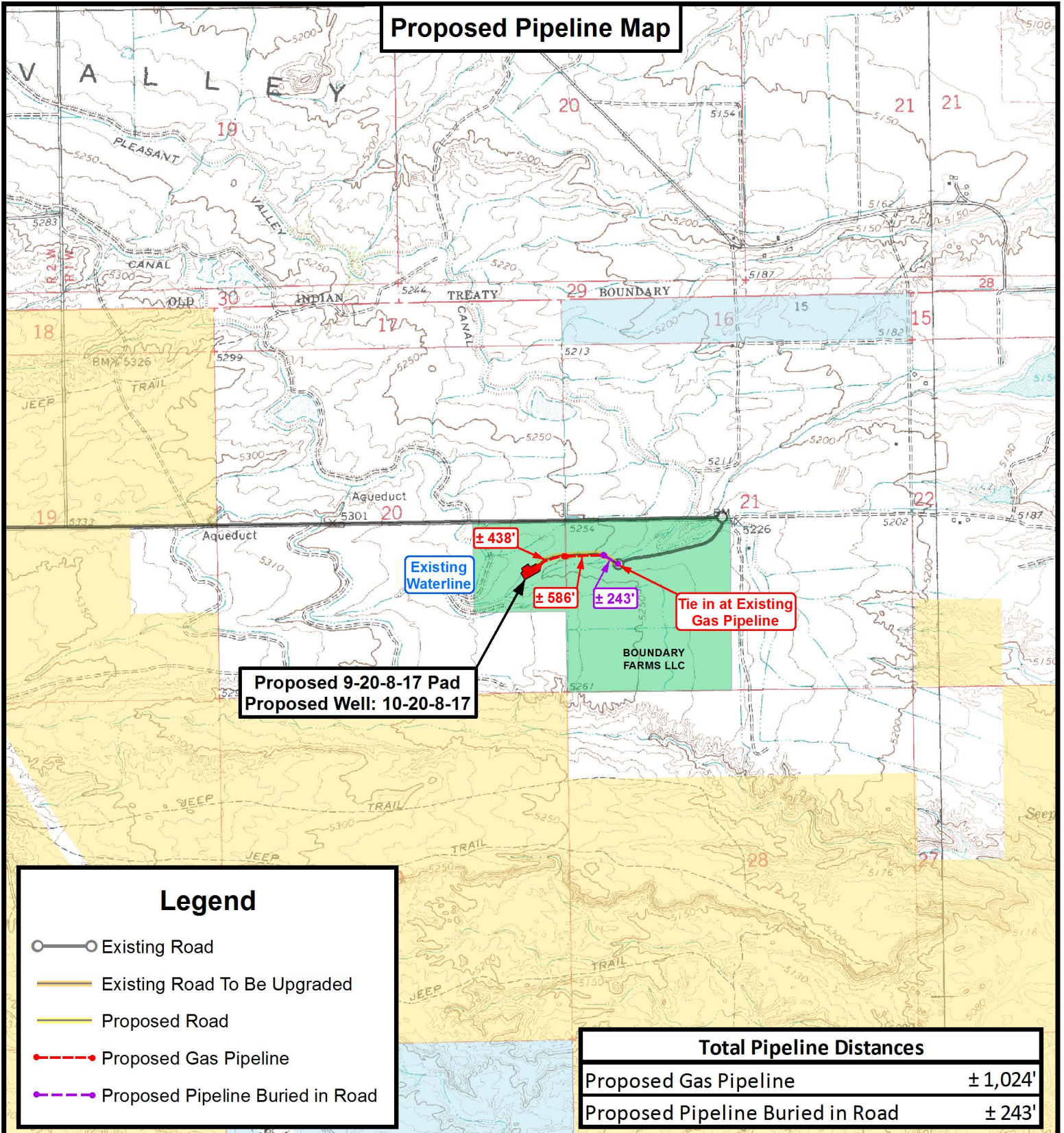
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-03-2014		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



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Proposed 9-20-8-17 Pad
Proposed Well: 10-20-8-17
Sec. 20, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-03-2014		V1
SCALE:	1" = 2,000'		

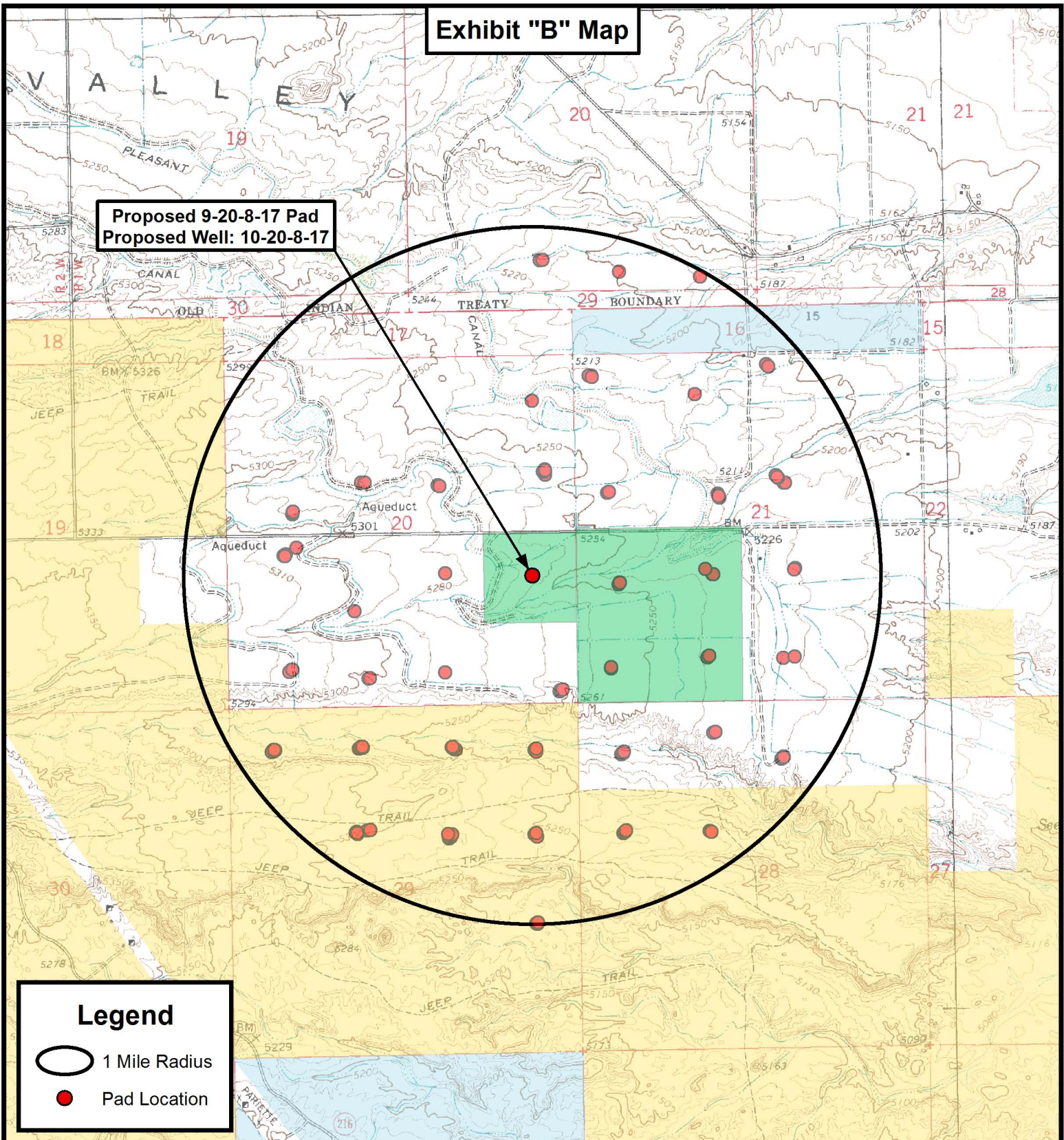
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

Proposed 9-20-8-17 Pad
Proposed Well: 10-20-8-17

**Legend**

- 1 Mile Radius
- Pad Location

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**NEWFIELD EXPLORATION COMPANY**

Proposed 9-20-8-17 Pad
 Proposed Well: 10-20-8-17
 Sec. 20, T8S, R17E, S.L.B.&M.
 Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-03-2014		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

D

Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
9-20-8-17	Surface Hole	40° 06' 05.52" N	110° 01' 23.64" W
10-20-8-17	Surface Hole	40° 06' 04.71" N	110° 01' 22.18" W
10-20-8-17	Center of Pattern	40° 06' 05.85" N	110° 01' 40.67" W
10-20-8-17	Bottom of Hole	40° 06' 06.21" N	110° 01' 46.49" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
9-20-8-17	Surface Hole	40.101533	110.023234
10-20-8-17	Surface Hole	40.101308	110.022828
10-20-8-17	Center of Pattern	40.101624	110.027965
10-20-8-17	Bottom of Hole	40.101724	110.029580
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
9-20-8-17	Surface Hole	4439483.631	583253.562
10-20-8-17	Surface Hole	4439459.062	583288.404
10-20-8-17	Center of Pattern	4439489.348	582850.207
10-20-8-17	Bottom of Hole	4439498.874	582712.387
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
9-20-8-17	Surface Hole	40° 06' 05.66" N	110° 01' 21.10" W
10-20-8-17	Surface Hole	40° 06' 04.85" N	110° 01' 19.64" W
10-20-8-17	Center of Pattern	40° 06' 05.99" N	110° 01' 38.13" W
10-20-8-17	Bottom of Hole	40° 06' 06.34" N	110° 01' 43.95" W
Well Number	Feature Type	Latitude (NAD 27) (DD)	Longitude (NAD 27) (DD)
9-20-8-17	Surface Hole	40.101571	110.022529
10-20-8-17	Surface Hole	40.101346	110.022123
10-20-8-17	Center of Pattern	40.101663	110.027259
10-20-8-17	Bottom of Hole	40.101762	110.028875
Well Number	Feature Type	Northing (NAD 27) (UTM Meters)	Longitude (NAD 27) (UTM Meters)
9-20-8-17	Surface Hole	4439278.306	583315.803
10-20-8-17	Surface Hole	4439253.738	583350.646
10-20-8-17	Center of Pattern	4439284.024	582912.445
10-20-8-17	Bottom of Hole	4439293.550	582774.624



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Proposed Well: 10-20-8-17
Sec. 20, T8S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY: A.P.C.
DATE: 09-03-2014
VERSION: V1

REVISED:

COORDINATE REPORT

SHEET

1

RECEIVED: October 07, 2014



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 20 T8S, R17E
10-20-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

06 October, 2014





Payzone Directional Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 10-20-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	10-20-8-17 @ 5272.0usft (PLAN KB)
Project:	USGS Myton SW (UT)	MD Reference:	10-20-8-17 @ 5272.0usft (PLAN KB)
Site:	SECTION 20 T8S, R17E	North Reference:	True
Well:	10-20-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 20 T8S, R17E			
Site Position:		Northing:	7,210,719.77 usft	Latitude: 40° 6' 21.320 N
From:	Lat/Long	Easting:	2,053,670.53 usft	Longitude: 110° 1' 20.880 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence: 0.95 °

Well	10-20-8-17, SHL: 40° 6' 4.710 -110° 1' 22.180			
Well Position	+N/-S	-1,680.7 usft	Northing:	7,209,037.67 usft
	+E/-W	-101.0 usft	Easting:	2,053,597.30 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	5,272.0 usft	Ground Level: 5,261.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/6/2014	10.88	65.77	51,982

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	273.64

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,857.8	18.87	273.64	1,835.2	13.0	-204.8	1.50	1.50	0.00	273.64	
5,682.1	18.87	273.64	5,454.0	91.5	-1,439.0	0.00	0.00	0.00	0.00	10-20-8-17 TGT
7,084.4	18.87	273.64	6,781.0	120.3	-1,891.6	0.00	0.00	0.00	0.00	



Payzone Directional

Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 10-20-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	10-20-8-17 @ 5272.0usft (PLAN KB)
Project:	USGS Myton SW (UT)	MD Reference:	10-20-8-17 @ 5272.0usft (PLAN KB)
Site:	SECTION 20 T8S, R17E	North Reference:	True
Well:	10-20-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	273.64	700.0	0.1	-1.3	1.3	1.50	1.50	0.00
800.0	3.00	273.64	799.9	0.3	-5.2	5.2	1.50	1.50	0.00
900.0	4.50	273.64	899.7	0.7	-11.8	11.8	1.50	1.50	0.00
1,000.0	6.00	273.64	999.3	1.3	-20.9	20.9	1.50	1.50	0.00
1,100.0	7.50	273.64	1,098.6	2.1	-32.6	32.7	1.50	1.50	0.00
1,200.0	9.00	273.64	1,197.5	3.0	-46.9	47.0	1.50	1.50	0.00
1,300.0	10.50	273.64	1,296.1	4.1	-63.8	64.0	1.50	1.50	0.00
1,400.0	12.00	273.64	1,394.2	5.3	-83.3	83.5	1.50	1.50	0.00
1,500.0	13.50	273.64	1,491.7	6.7	-105.3	105.5	1.50	1.50	0.00
1,600.0	15.00	273.64	1,588.6	8.3	-129.9	130.2	1.50	1.50	0.00
1,700.0	16.50	273.64	1,684.9	10.0	-157.0	157.3	1.50	1.50	0.00
1,800.0	18.00	273.64	1,780.4	11.9	-186.6	187.0	1.50	1.50	0.00
1,857.8	18.87	273.64	1,835.2	13.0	-204.8	205.2	1.50	1.50	0.00
1,900.0	18.87	273.64	1,875.1	13.9	-218.4	218.9	0.00	0.00	0.00
2,000.0	18.87	273.64	1,969.8	15.9	-250.7	251.2	0.00	0.00	0.00
2,100.0	18.87	273.64	2,064.4	18.0	-283.0	283.5	0.00	0.00	0.00
2,200.0	18.87	273.64	2,159.0	20.1	-315.2	315.9	0.00	0.00	0.00
2,300.0	18.87	273.64	2,253.6	22.1	-347.5	348.2	0.00	0.00	0.00
2,400.0	18.87	273.64	2,348.3	24.2	-379.8	380.6	0.00	0.00	0.00
2,500.0	18.87	273.64	2,442.9	26.2	-412.1	412.9	0.00	0.00	0.00
2,600.0	18.87	273.64	2,537.5	28.3	-444.3	445.2	0.00	0.00	0.00
2,700.0	18.87	273.64	2,632.1	30.3	-476.6	477.6	0.00	0.00	0.00
2,800.0	18.87	273.64	2,726.8	32.4	-508.9	509.9	0.00	0.00	0.00
2,900.0	18.87	273.64	2,821.4	34.4	-541.2	542.2	0.00	0.00	0.00
3,000.0	18.87	273.64	2,916.0	36.5	-573.4	574.6	0.00	0.00	0.00
3,100.0	18.87	273.64	3,010.6	38.5	-605.7	606.9	0.00	0.00	0.00
3,200.0	18.87	273.64	3,105.3	40.6	-638.0	639.3	0.00	0.00	0.00
3,300.0	18.87	273.64	3,199.9	42.6	-670.2	671.6	0.00	0.00	0.00
3,400.0	18.87	273.64	3,294.5	44.7	-702.5	703.9	0.00	0.00	0.00
3,500.0	18.87	273.64	3,389.2	46.7	-734.8	736.3	0.00	0.00	0.00
3,600.0	18.87	273.64	3,483.8	48.8	-767.1	768.6	0.00	0.00	0.00
3,700.0	18.87	273.64	3,578.4	50.9	-799.3	801.0	0.00	0.00	0.00
3,800.0	18.87	273.64	3,673.0	52.9	-831.6	833.3	0.00	0.00	0.00
3,900.0	18.87	273.64	3,767.7	55.0	-863.9	865.6	0.00	0.00	0.00
4,000.0	18.87	273.64	3,862.3	57.0	-896.2	898.0	0.00	0.00	0.00
4,100.0	18.87	273.64	3,956.9	59.1	-928.4	930.3	0.00	0.00	0.00
4,200.0	18.87	273.64	4,051.5	61.1	-960.7	962.6	0.00	0.00	0.00
4,300.0	18.87	273.64	4,146.2	63.2	-993.0	995.0	0.00	0.00	0.00
4,400.0	18.87	273.64	4,240.8	65.2	-1,025.2	1,027.3	0.00	0.00	0.00
4,500.0	18.87	273.64	4,335.4	67.3	-1,057.5	1,059.7	0.00	0.00	0.00
4,600.0	18.87	273.64	4,430.1	69.3	-1,089.8	1,092.0	0.00	0.00	0.00
4,700.0	18.87	273.64	4,524.7	71.4	-1,122.1	1,124.3	0.00	0.00	0.00
4,800.0	18.87	273.64	4,619.3	73.4	-1,154.3	1,156.7	0.00	0.00	0.00
4,900.0	18.87	273.64	4,713.9	75.5	-1,186.6	1,189.0	0.00	0.00	0.00
5,000.0	18.87	273.64	4,808.6	77.5	-1,218.9	1,221.3	0.00	0.00	0.00
5,100.0	18.87	273.64	4,903.2	79.6	-1,251.1	1,253.7	0.00	0.00	0.00
5,200.0	18.87	273.64	4,997.8	81.6	-1,283.4	1,286.0	0.00	0.00	0.00



Payzone Directional Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 10-20-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	10-20-8-17 @ 5272.0usft (PLAN KB)
Project:	USGS Myton SW (UT)	MD Reference:	10-20-8-17 @ 5272.0usft (PLAN KB)
Site:	SECTION 20 T8S, R17E	North Reference:	True
Well:	10-20-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

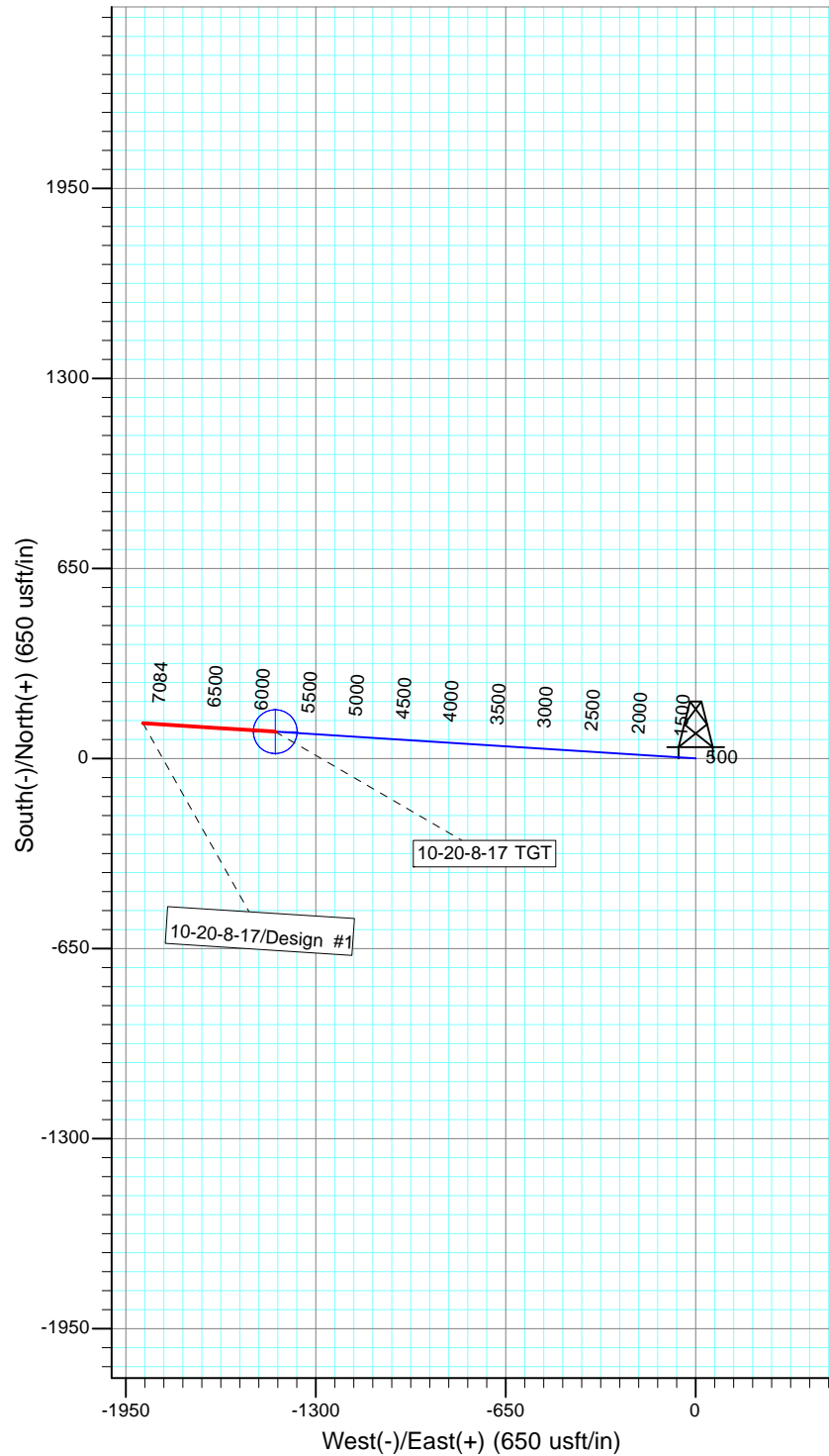
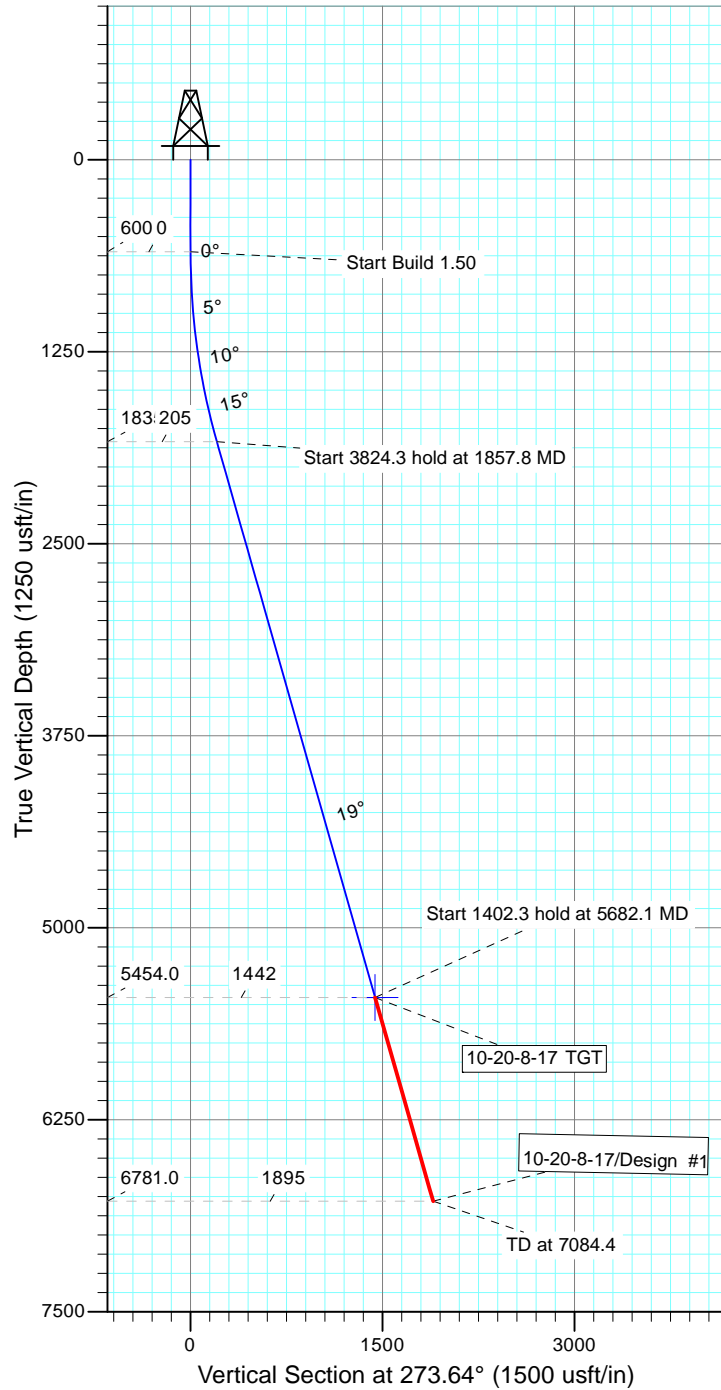
Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,300.0	18.87	273.64	5,092.4	83.7	-1,315.7	1,318.4	0.00	0.00	0.00	
5,400.0	18.87	273.64	5,187.1	85.8	-1,348.0	1,350.7	0.00	0.00	0.00	
5,500.0	18.87	273.64	5,281.7	87.8	-1,380.2	1,383.0	0.00	0.00	0.00	
5,600.0	18.87	273.64	5,376.3	89.9	-1,412.5	1,415.4	0.00	0.00	0.00	
5,682.1	18.87	273.64	5,454.0	91.5	-1,439.0	1,441.9	0.00	0.00	0.00	
5,700.0	18.87	273.64	5,471.0	91.9	-1,444.8	1,447.7	0.00	0.00	0.00	
5,800.0	18.87	273.64	5,565.6	94.0	-1,477.1	1,480.0	0.00	0.00	0.00	
5,900.0	18.87	273.64	5,660.2	96.0	-1,509.3	1,512.4	0.00	0.00	0.00	
6,000.0	18.87	273.64	5,754.8	98.1	-1,541.6	1,544.7	0.00	0.00	0.00	
6,100.0	18.87	273.64	5,849.5	100.1	-1,573.9	1,577.1	0.00	0.00	0.00	
6,200.0	18.87	273.64	5,944.1	102.2	-1,606.1	1,609.4	0.00	0.00	0.00	
6,300.0	18.87	273.64	6,038.7	104.2	-1,638.4	1,641.7	0.00	0.00	0.00	
6,400.0	18.87	273.64	6,133.3	106.3	-1,670.7	1,674.1	0.00	0.00	0.00	
6,500.0	18.87	273.64	6,228.0	108.3	-1,703.0	1,706.4	0.00	0.00	0.00	
6,600.0	18.87	273.64	6,322.6	110.4	-1,735.2	1,738.7	0.00	0.00	0.00	
6,700.0	18.87	273.64	6,417.2	112.4	-1,767.5	1,771.1	0.00	0.00	0.00	
6,800.0	18.87	273.64	6,511.8	114.5	-1,799.8	1,803.4	0.00	0.00	0.00	
6,900.0	18.87	273.64	6,606.5	116.5	-1,832.1	1,835.8	0.00	0.00	0.00	
7,000.0	18.87	273.64	6,701.1	118.6	-1,864.3	1,868.1	0.00	0.00	0.00	
7,084.4	18.87	273.64	6,781.0	120.3	-1,891.6	1,895.4	0.00	0.00	0.00	

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
10-20-8-17 TGT	0.00	0.00	5,454.0	91.5	-1,439.0	7,209,105.43	2,052,156.98	40° 6' 5.614 N	110° 1' 40.700 W
- plan hits target center									
- Circle (radius 75.0)									

NEWFIELD

Project: USGS Myton SW (UT)
 Site: SECTION 20 T8S, R17E
 Well: 10-20-8-17
 Wellbore: Wellbore #1
 Design: Design #1

T M
 Azimuths to True North
 Magnetic North: 10.88°
 Magnetic Field
 Strength: 51981.5snT
 Dip Angle: 65.77°
 Date: 10/6/2014
 Model: IGRF2010

**WELLBORE TARGET DETAILS**

Name	TVD	+N/-S	+E/-W	Shape
10-20-8-17 TG5454.0		91.5	-1439.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1857.8	18.87	273.64	1835.2	13.0	-204.8	1.50	273.64	205.2	
4	5682.1	18.87	273.64	5454.0	91.5	-1439.0	0.00	0.00	1441.9	10-20-8-17 TGT
5	7084.4	18.87	273.64	6781.0	120.3	-1891.6	0.00	0.00	1895.4	



**AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND
SURFACE USE AGREEMENT**

Greg Boggs personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Greg Boggs. I am a Land Lead for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed GMBU 10-20-8-17 well with a surface location to be positioned in the NESE of Section 20, Township 8 South, Range 17 East of the S.L.B.&M (the "Drillsite Location"), and a bottom hole location in the NWSE of Section 20, Township 8 South, Range 17 East, Duchesne County, Utah. The surface owner of the Drillsite Location is Wade Price, whose address is 18 W. 13300 S. Myton, UT 84052 ("Drillsite Surface Owner"). The drillsite access road and pipeline are also located on Wade Price, the Drillsite Surface Owner.
3. Newfield's predecessor and the Drillsite Surface Owner's predecessor entered into a surface agreement dated June 1, 2000 covering the Drillsite Location, drillsite access road and pipeline. Subsequently, Newfield and Surface Owner supplemented and amended the surface agreement on July 10, 2013. Newfield and Surface Owner entered into a second amendment of the surface agreement dated January 27, 2014, effective June 1, 2000.

FURTHER AFFIANT SAYETH NOT.



Greg Boggs

ACKNOWLEDGEMENT

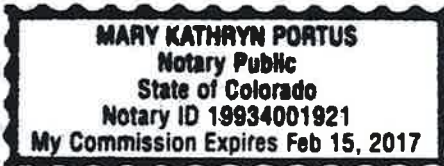
STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 29th day of September, 2014, personally appeared Greg Boggs, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.



NOTARY PUBLIC

My Commission Expires:



**NEWFIELD EXPLORATION
GMBU 10-20-8-17
AT SURFACE: NE/SE SECTION 20, T8S R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Exploration well location site GMBU 10-20-8-17 located in the NE 1/4 SE 1/4 Section 20, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.7 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 5.2 miles \pm to it's junction with an existing road to the east; proceed in a easterly direction - 2.5 miles \pm to it's junction with an existing road to the south; proceed in a southwesterly direction - 0.4 miles \pm to it's junction with the beginning of the proposed access road to the west; proceed in a westerly direction along the proposed access road approximately 1,302' \pm to the existing 9-20-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 82' of access road is planned. See attached **Topographic Map "B"**.

The planned access road will consist of a 20-foot permanent running surface crowned and ditched in order to handle any run-off from any precipitation events. The maximum grade will be 10% or less.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Newfield Exploration requests 82' on newly proposed access road and 1220' of existing access road to be upgraded. **Refer to Topographic Map "B"**. Newfield Exploration requests 1024' of surface gas line be granted. Newfield Exploration requests 243' of buried gas line be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, and a 4" poly fuel gas line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production will bury 243' of the proposed gas line in the middle of the existing access road in order to avoid disturbing any cactus habitat. It is proposed that the buried gas lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed gas pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline.

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.

The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during

construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP – Wade Price. See attached Affidavit of Easement, Right of Way, and Surface Use Agreement.

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-14-MQ-0972p, 9/29/14, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, SWCA. Report # UT14-14273-164, September 2014. See attached report cover pages, Exhibit "D".

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Exploration guarantees that during the drilling and completion of the GMBU 10-20-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU 10-20-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Exploration or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Exploration
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

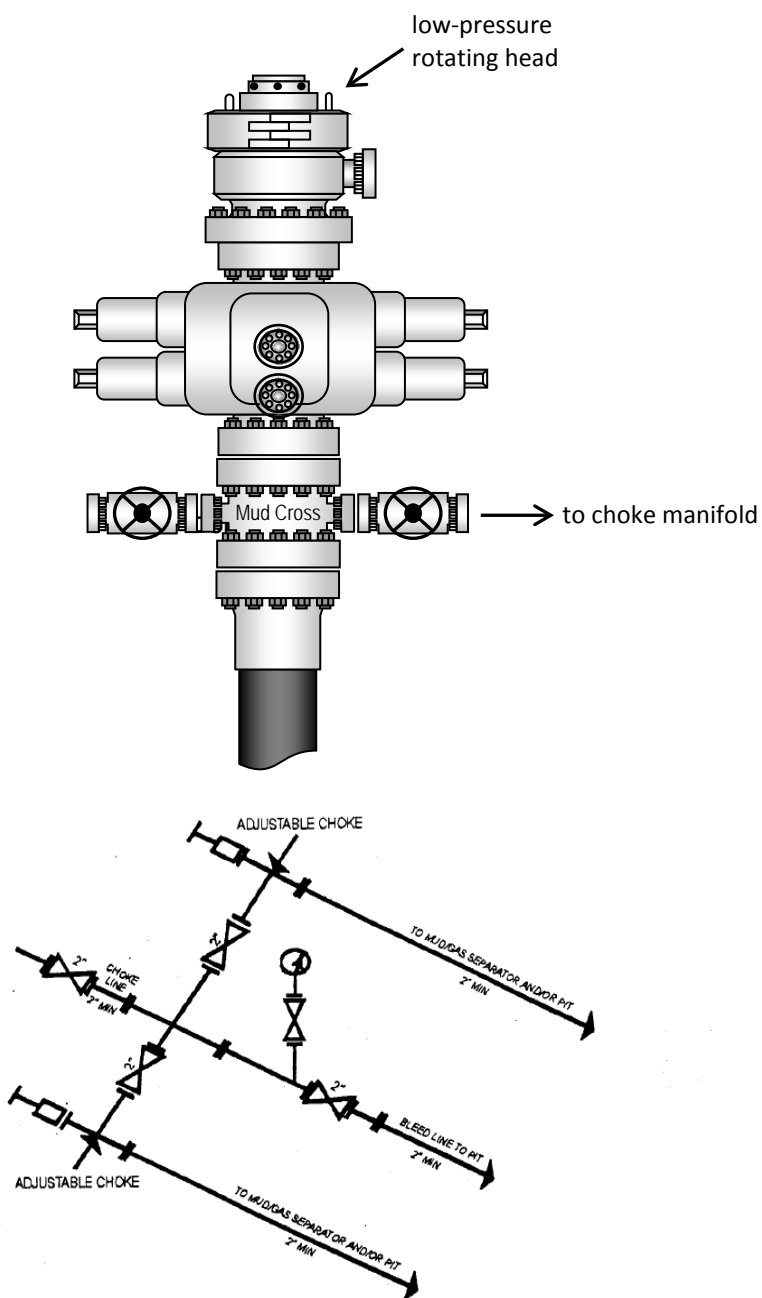
Please be advised that NEWFIELD EXPLORATION is considered to be the operator of well #10-20-8-17, Section 20, Township 8S, Range 17E: Lease UTU-76954 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Exploration and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date 9/30/14

Mandie Crozier
Regulatory Specialist
Newfield Exploration

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

TOP HOLE FOOTAGES

10-20-8-17
1864' FSL & 542' FEL

WELL PAD INTERFERENCE PLAT

PROPOSED 9-20-8-17 PAD PROPOSED WELL: 10-20-8-17

Pad Location: NESE Section 20, T8S, R17E, S.L.B.&M.

BOTTOM HOLE FOOTAGES

10-20-8-17
2016' FSL & 2432' FEL

LATITUDE & LONGITUDE Surface Position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
9-20-8-17	40° 06' 05.52"	110° 01' 23.64"
10-20-8-17	40° 06' 04.71"	110° 01' 22.18"

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
10-20-8-17	91'	-1,439'

N86°21'47"W - 1441.91' (To Center of Pattern)
N86°21'47"W - 1895.42' (To Bottom of Hole)

Note:

Bearings are based
on GPS Observations.

LATITUDE & LONGITUDE Center of Pattern (NAD 83)

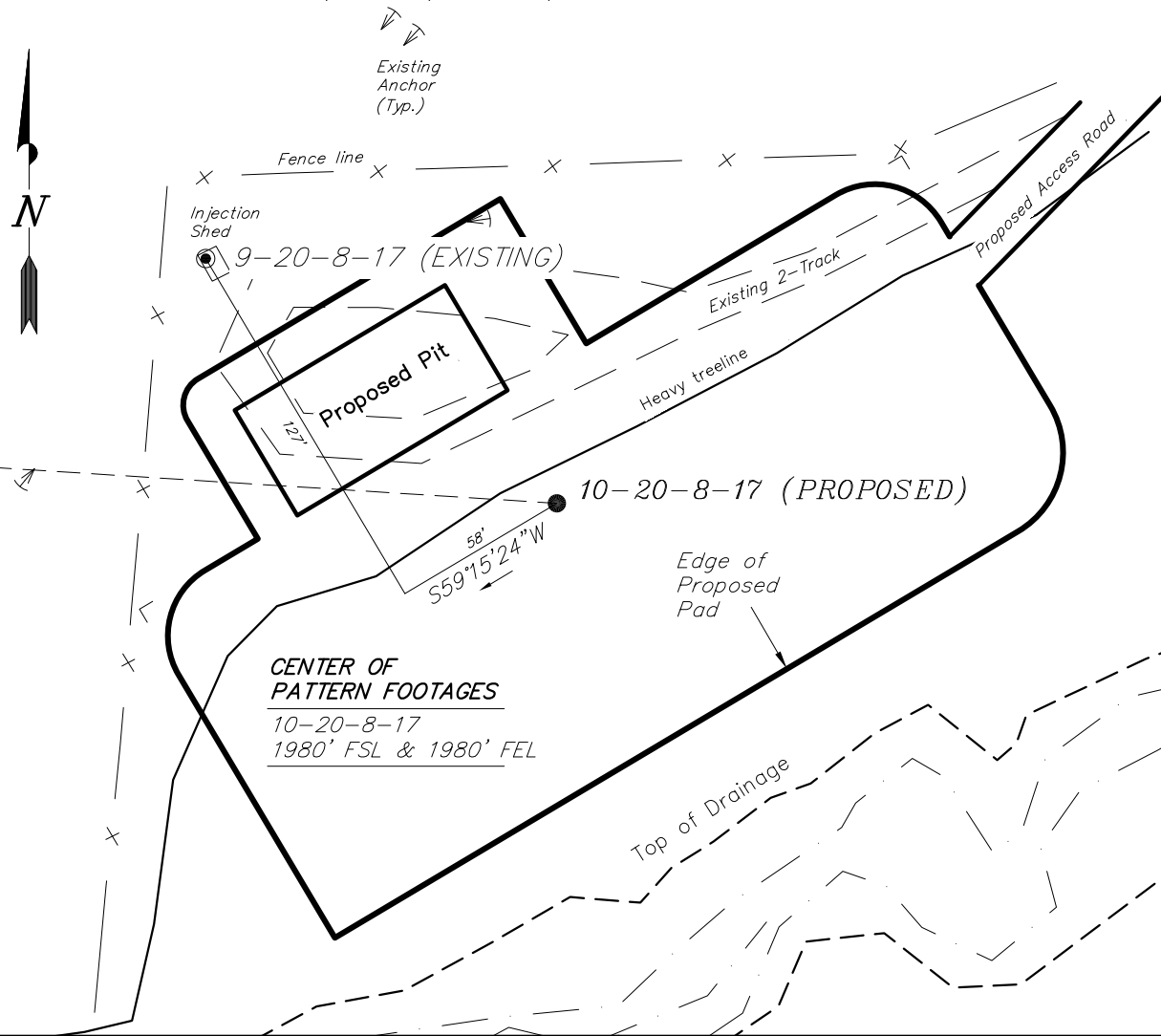
WELL	LATITUDE	LONGITUDE
10-20-8-17	40° 06' 05.85"	110° 01' 40.67"

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
10-20-8-17	40° 06' 06.21"	110° 01' 46.49"

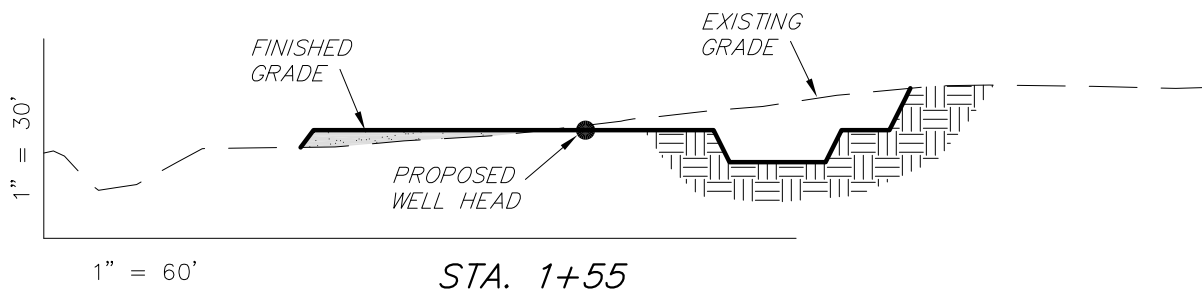
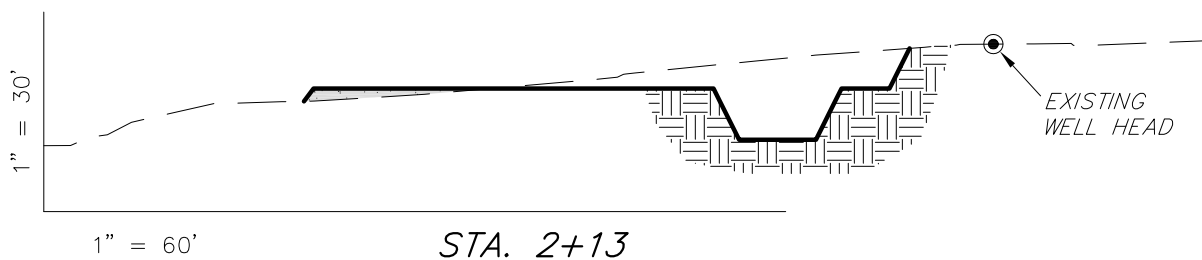
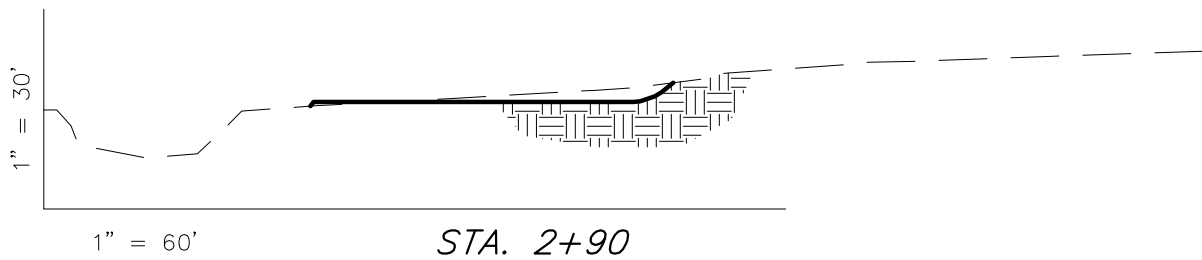
RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
10-20-8-17	120'	-1,892'



SURVEYED BY: T.R.P. DATE SURVEYED: 06-26-14 VERSION:
DRAWN BY: F.T.M. DATE DRAWN: 09-03-14 V1
SCALE: 1" = 60' REVISED:

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY***CROSS SECTIONS******PROPOSED 9-20-8-17 PAD******PROPOSED WELL: 10-20-8-17****Pad Location: NESE Section 20, T8S, R17E, S.L.B.&M.*

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

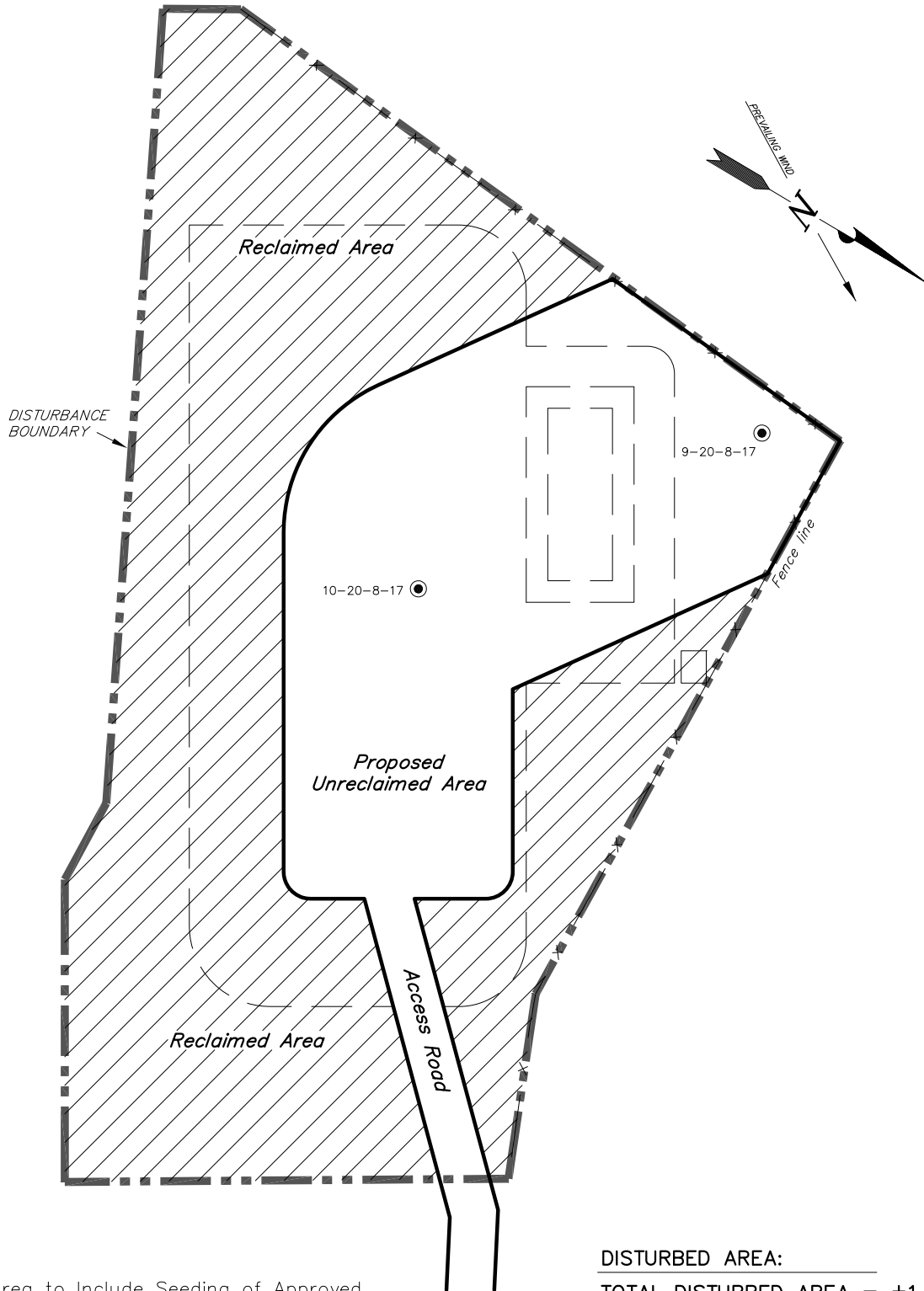
ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,840	1,820	Topsoil is not included in Pad Cut	20
PIT	690	0		690
TOTALS	2,530	1,820	920	710

SURVEYED BY: T.R.P.	DATE SURVEYED: 06-26-14	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 09-03-14	V1
SCALE: 1" = 60'	REVISED:	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

RECEIVED: October 07, 2014

NEWFIELD EXPLORATION COMPANY**RECLAMATION LAYOUT****PROPOSED 9-20-8-17 PAD****PROPOSED WELL: 10-20-8-17***Pad Location: NESE Section 20, T8S, R17E, S.L.B.&M.***Notes:**

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = ± 1.83 ACRES
 TOTAL RECLAIMED AREA = ± 1.14 ACRES
 UNRECLAIMED AREA = ± 0.69 ACRES

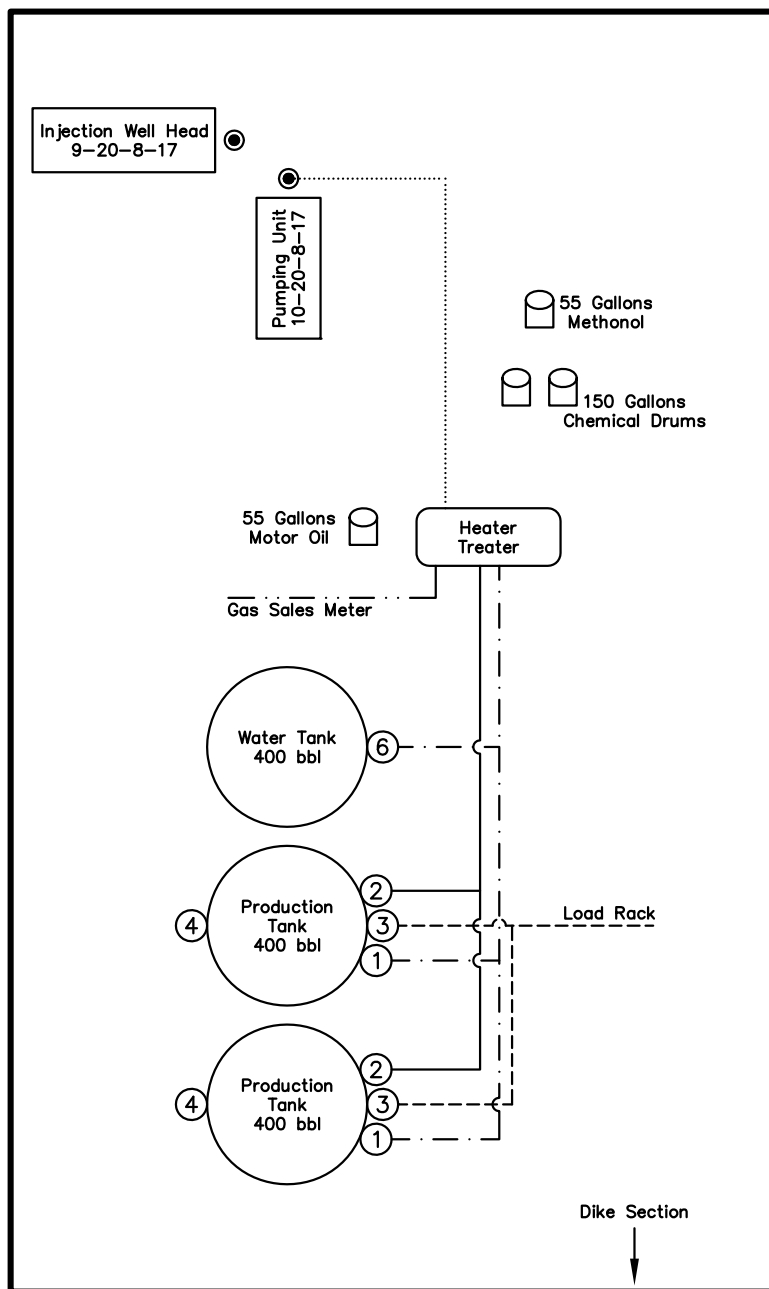
SURVEYED BY: T.R.P.	DATE SURVEYED: 06-26-14	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 09-03-14	V1
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: October 07, 2014

NEWFIELD EXPLORATION COMPANY**PROPOSED SITE FACILITY DIAGRAM****9-20-8-17 PAD****10-20-8-17 UTU-76954**

*Pad Location: NESE Section 20, T8S, R17E, S.L.B.&M.
Duchesne County, Utah*

**Legend**

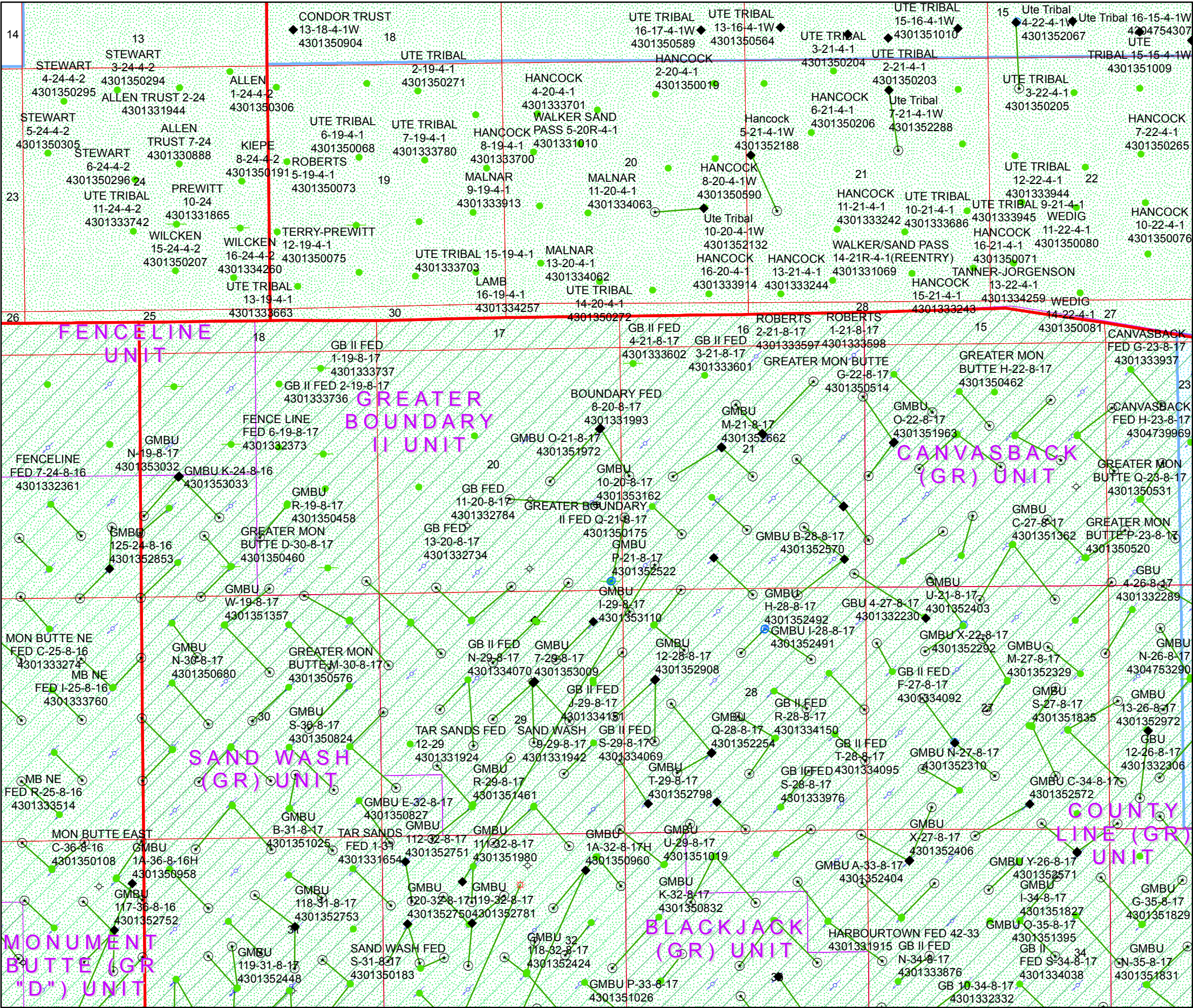
Emulsion Line
 Load Rack - - - - -
 Water Line - . - . -
 Gas Sales - . . - . -
 Oil Line - - - - -

NOT TO SCALE

SURVEYED BY: T.R.P.	DATE SURVEYED: 06-26-14	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 09-03-14	V1
SCALE: NONE	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: October 07, 2014



API Number:43-013-53162
Well Nm: GMBU 10-20-8-17
Section: 20 Township: 8S Range: 17E Meridian: SL
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared: Oct. 11, 2014
Map Produced by Lisha Cordova

Wells Query

Status

- APD - Approved Permit
- DRL - Spudded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WW - Water Injection Well
- WSW - Water Supply Well

Units

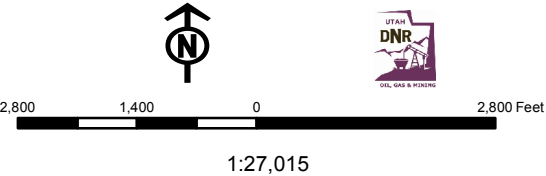
STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED



NEWFIELD



VIA ELECTRONIC DELIVERY

October 8, 2014

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company

1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Directional Drilling
GMBU 10-20-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 20: NESE (UTU-76954)
1864' FSL 542' FEL

At Target: T8S-R17E Section 20: NWSE (UTU-76954)
2016' FSL 2432' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/7/14, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-323-9770 or by email at ldein@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Levi Dein
Landman

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:

3160

(UT-922)

October 14, 2014

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2014 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2014 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-53161	GMBU 126-33-8-16	Sec 33 T08S R16E 0626 FSL 1893 FEL
		BHL Sec 33 T08S R16E 1490 FSL 1998 FEL
43-013-53162	GMBU 10-20-8-17	Sec 20 T08S R17E 1864 FSL 0542 FEL
		BHL Sec 20 T08S R17E 2016 FSL 2432 FEL

This office has no objection to permitting the wells at this time.

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

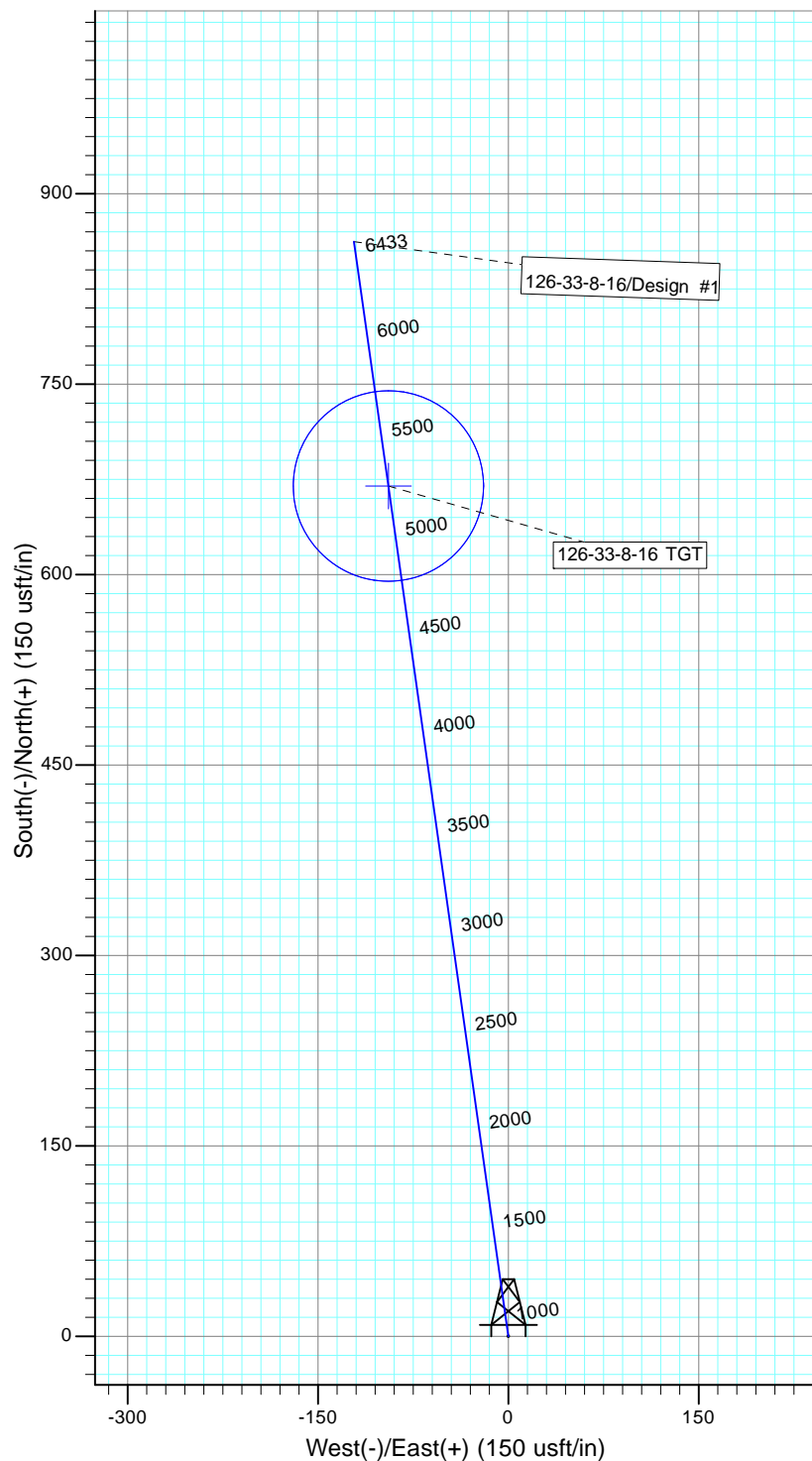
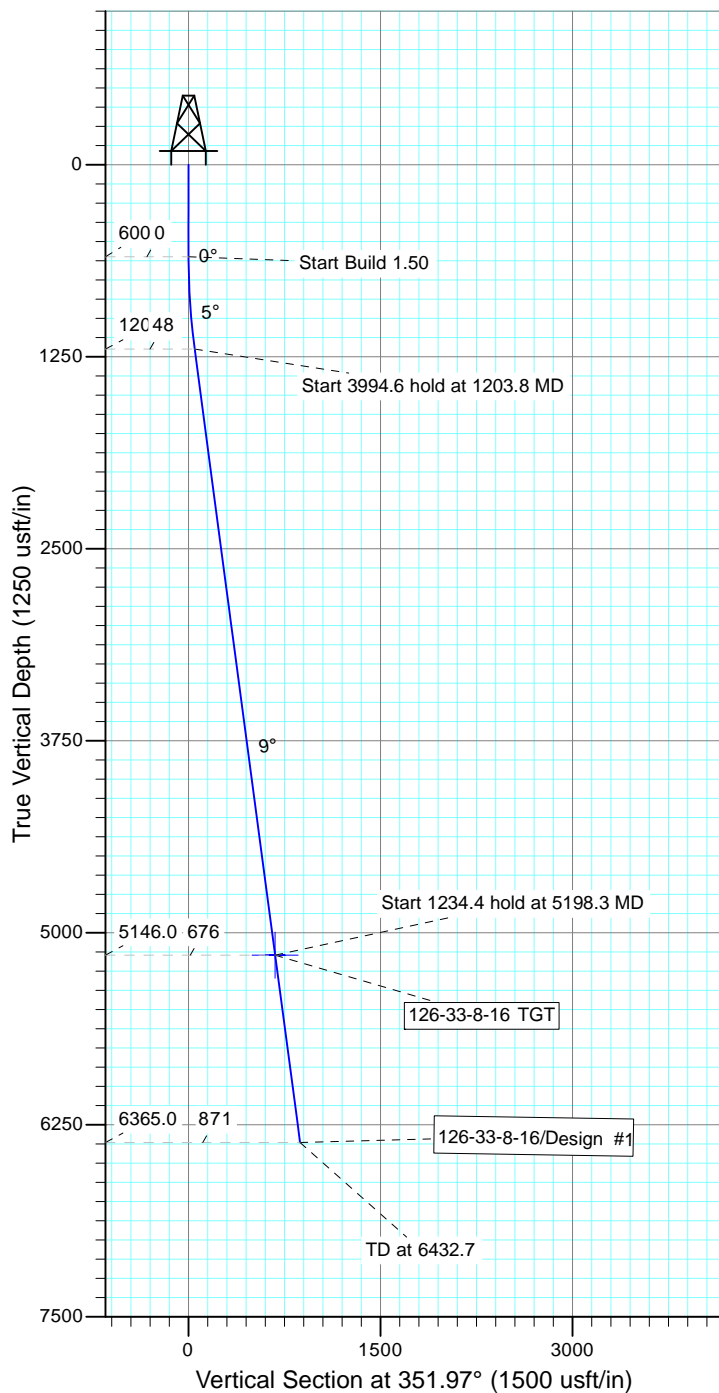
MCoulthard:mc:10-14-14

RECEIVED: October 15, 2014



Project: USGS Myton SW (UT)
 Site: SECTION 33 T8S, R16E
 Well: 126-33-8-16
 Wellbore: Wellbore #1
 Design: Design #1

T M
 Azimuths to True North
 Magnetic North: 10.93°
 Magnetic Field
 Strength: 51959.0snT
 Dip Angle: 65.72°
 Date: 8/22/2014
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
126-33-8-16 TGT	5146.0	669.7	-94.5	Circle (Radius: 75.0)

SECTION DETAILS

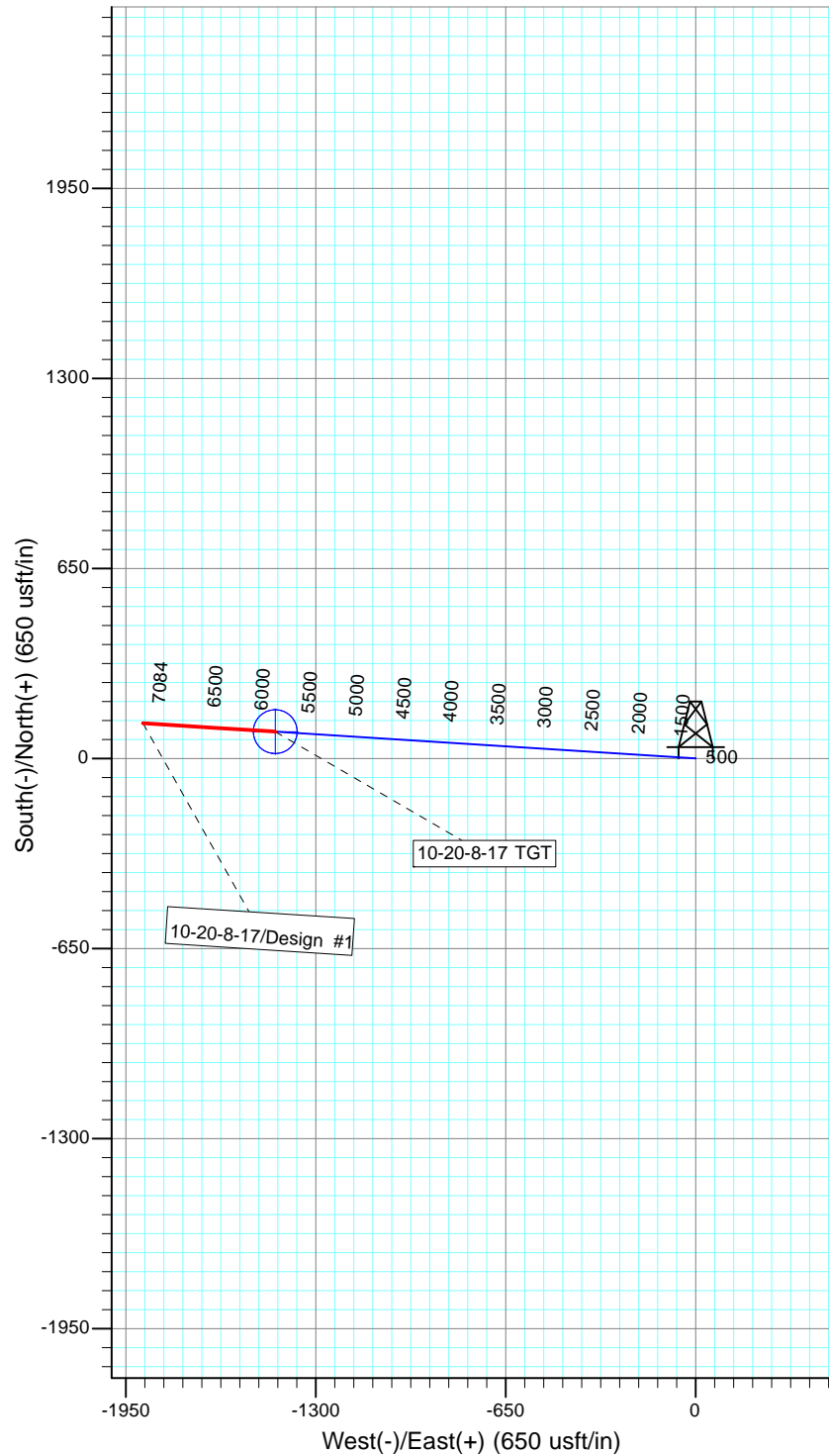
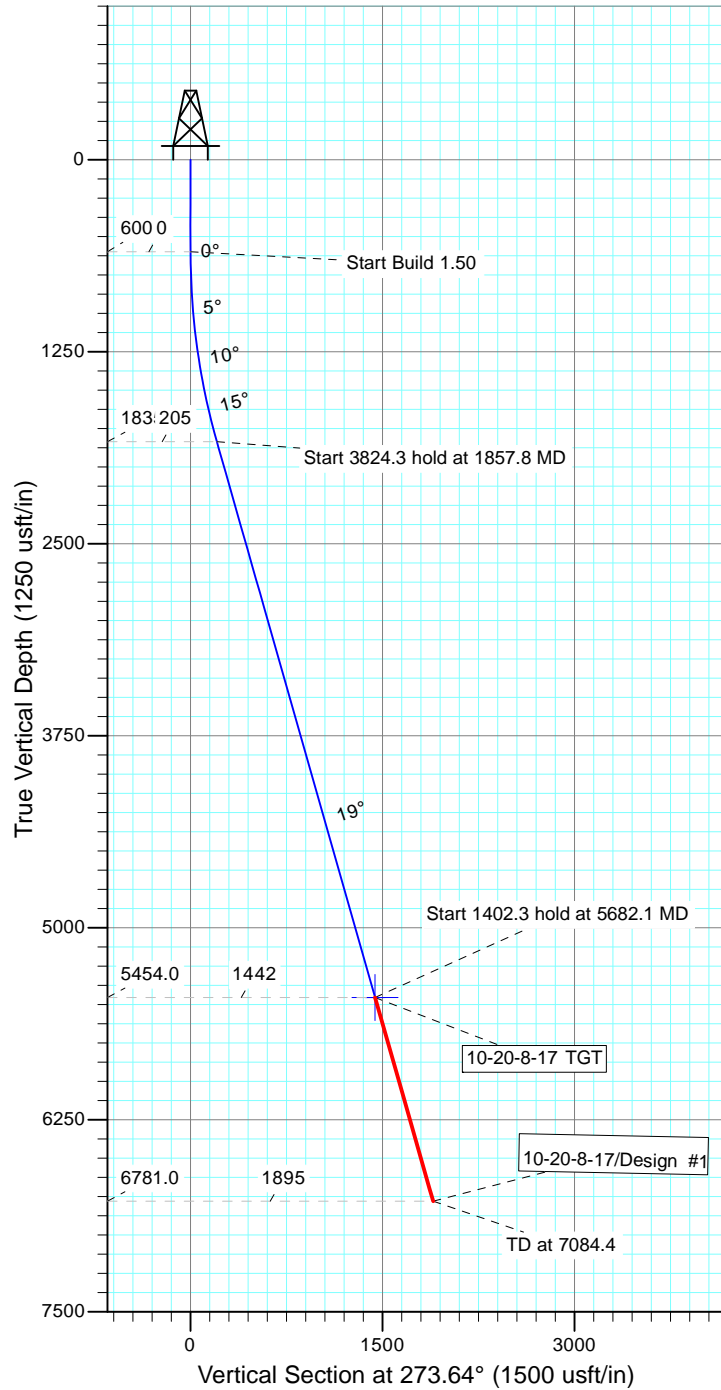
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1203.8	9.06	351.97	1201.2	47.1	-6.7	1.50	351.97	47.6	
4	5198.3	9.06	351.97	5146.0	669.7	-94.5	0.00	0.00	676.4	126-33-8-16 TGT
5	6432.7	9.06	351.97	6365.0	862.1	-121.6	0.00	0.00	870.7	



NEWFIELD

Project: USGS Myton SW (UT)
 Site: SECTION 20 T8S, R17E
 Well: 10-20-8-17
 Wellbore: Wellbore #1
 Design: Design #1

T M
 Azimuths to True North
 Magnetic North: 10.88°
 Magnetic Field
 Strength: 51981.5snT
 Dip Angle: 65.77°
 Date: 10/6/2014
 Model: IGRF2010

**WELLBORE TARGET DETAILS**

Name	TVD	+N/-S	+E/-W	Shape
10-20-8-17 TG5454.0		91.5	-1439.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1857.8	18.87	273.64	1835.2	13.0	-204.8	1.50	273.64	205.2	
4	5682.1	18.87	273.64	5454.0	91.5	-1439.0	0.00	0.00	1441.9	10-20-8-17 TGT
5	7084.4	18.87	273.64	6781.0	120.3	-1891.6	0.00	0.00	1895.4	



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name GMBU 10-20-8-17
API Number 43013531620000 **APD No** 10386 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 NESE **Sec** 20 **Tw** 8.0S **Rng** 17.0E 1864 FSL 542 FEL
GPS Coord (UTM) 583288 4439464 **Surface Owner** Wade Price

Participants

Mandie Crozier, Joe Pippy, Ryan Goodliffe (Newfield), Sheri Wysong (BLM)

Regional/Local Setting & Topography

This site is in Pleasant Valley and approximately 6 miles south of Myton, Utah. The site sits on the south side of a large farm field out of the reach of the irrigation sprinklers. The site slopes south away from the farm field but toward a good sized canal and drainage ditch. The canal is abandoned from irrigation use. There is a good deal of existing oilfield development existing in this area along with farming and ranching.

Surface Use Plan

Current Surface Use

Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 150 Length 290	Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Near but not on location

Flora / Fauna

Cropland to the north and thick trees on the south half of the proposed location.

Trees are mainly cottonwood and russian olive.

Soil Type and Characteristics

sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Large drainage on low side (south) of location

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)		20
Distance to Surface Water (feet)		20
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	High permeability	20
Fluid Type	TDS>10000	15
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		95 1 Sensitivity Level

Characteristics / Requirements

It appear there may be high groundwater. If groundwater is encountered during reserve pit excavation it must be immediately closed and a closed loop drilling system must be used.

Pit dimensions are 70ft x 40ft x 8ft. Newfield representative Joe Pippy stated that a 16 mil reserve pit liner and felt subliner are standard equipment on all Newfield reserve pits.

Closed Loop Mud Required? Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell
Evaluator

11/25/2014
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
10386	43013531620000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Wade Price	
Well Name	GMBU 10-20-8-17		Unit	GMBU (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NESE 20 8S 17E S 1864 FSL 542 FEL GPS Coord (UTM) 583291E 4439461N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

12/17/2014
Date / Time

Surface Statement of Basis

This proposed oil well pad is on fee surface with federal minerals. Surface owner Wade Price was in attendance and stated that the placement of this well site was acceptable because it is in a corner of the land away from cultivated and irrigated property. There is a large drainage just to the south of the location and there is an active injection well on the north edge of this location. According to Mr. Price this canal has been abandoned from irrigation and farm use, but it appears to be important for storm water drainage. This site is in the Pleasant Valley area which is used heavily for ranching and farming and where there is already a great deal of oilfield development. This site slopes away from a large farm field to the north and slopes south toward the drainage. The site must be bermed to keep spilled or leaked fluids from leaving the pad.

A reserve pit is proposed and according to Newfield representative Joe Pippy a 16 mil liner and felt subliner will be used. However, it appears there may be shallow groundwater in this location. If groundwater is encountered during the excavation of this reserve pit it must be immediately closed and a closed loop system must be used. Soils here appear to be quite deep and permeable. BLM representative Sheri Wysong was also in attendance.

Richard Powell
Onsite Evaluator

11/25/2014
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	If groundwater is encountered during excavation of the reserve pit it must be immediately backfilled and a closed loop drilling system must be used.
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit if no groundwater is encountered and a reserve pit is used.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	If built, the reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/7/2014

API NO. ASSIGNED: 43013531620000

WELL NAME: GMBU 10-20-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 20 080S 170E

Permit Tech Review: ☒

SURFACE: 1864 FSL 0542 FEL

Engineering Review: ☐

BOTTOM: 2016 FSL 2432 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.10132

LONGITUDE: -110.02280

UTM SURF EASTINGS: 583291.00

NORTHINGS: 4439461.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76954

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000493☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☐ RDCC Review:☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: GMBU (GRRV)

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: 213-11

Effective Date: 11/30/2009

Siting: Suspends R649-3-2 & 3-3

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - Icordova
5 - Statement of Basis - bhill
15 - Directional - Icordova
27 - Other - bhill

RECEIVED: December 18, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU 10-20-8-17

API Well Number: 43013531620000

Lease Number: UTU-76954

Surface Owner: FEE (PRIVATE)

Approval Date: 12/18/2014

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the

following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'John Rogers', written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 08 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**5. Lease Serial No.
UTU76954

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER7. If Unit or CA Agreement, Name and No.
UTU87538X1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone8. Lease Name and Well No.
GMBU 10-20-8-172. Name of Operator
NEWFIELD EXPLORATIONContact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.

43013 5316 2

3a. Address
ROUTE 3 BOX 3630
MYTON, UT 840663b. Phone No. (include area code)
Ph: 435-646-482510. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NESE 1864FSL 542FEL

At proposed prod. zone NWSE 2016FSL 2432FEL

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 20 T8S R17E Mer SLB

14. Distance in miles and direction from nearest town or post office*
APPROX. 8.8 MILES SE OF MYTON, UT.12. County or Parish
DUCHESNE13. State
UT15. Distance from proposed location to nearest property or
lease line, ft. (Also to nearest drig. unit line, if any)
1980'16. No. of Acres in Lease
1561.0017. Spacing Unit dedicated to this well
40.0018. Distance from proposed location to nearest well, drilling,
completed, applied for, on this lease, ft.
1320'19. Proposed Depth
7084 MD
6781 TVD20. BLM/BIA Bond No. on file
WYB00049321. Elevations (Show whether DF, KB, RT, GL, etc.)
5262 GL22. Approximate date work will start
01/15/201523. Estimated duration
7 DAYS

24. Attachments

AUG 19 2015

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)Name (Printed/Typed)
MANDIE CROZIER Ph: 435-646-4825Date
10/07/2014Title
REGULATORY SPECIALIST

Approved by (Signature)

Name (Printed/Typed)

Jerry Kenczka

Date
AUG 12 2015Title
Assistant Field Manager
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #269192 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 10/09/2014 ()

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

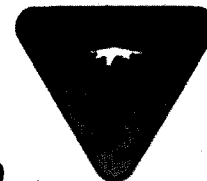


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Exploration
Well No: GMBU 10-20-8-17
API No: 43-013-53162

Location: 20, Sec. 20, T8S, R17E
Lease No: UTU-76954
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

STIPULATIONS / CONDITIONS OF APPROVAL

Company/Operator: Newfield Production Company
Well Name & Number: GMBU 10-20-8-17
Host Location: 9-20-8-17

For protection of T&E Fish if drawing water from the Green River

1. The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a service approved location is best.
2. If the pump head is located in the river channel the following stipulations apply:
 - a. Do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes.
 - b. Limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 1).
 - c. Limit the amount of pumping, to the greatest extent possible, during the midnight hours (10pm to 2 am), as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
3. Screen all pump intakes with 3/32" mesh material.
4. Approach velocities for intake structures should follow the National Marine Fisheries Service's document "fish screening criteria for anadromous salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity should not exceed 0.33 feet per second (ft/s).
5. Report any fish impinged on the intake screen or entrained into irrigation canals to the service (801.975.3330) or the Utah Division of Wildlife Resources:

Northeastern Region
318 N. Vernal Ave.
Vernal, UT 84078
Phone: (435)781-9453

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
- Green completions will be used for all well completion activities where technically feasible.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Operator: Newfield Production Company
Included in APD Down-hole review dated 12/04/2014
Wells:
GMBU 126-33-8-16
GMBU 10-20-8-17

Well specific down-hole COA's:

- If applicable, Variances to OO2, Section III.E shall be granted as requested regarding the air drilling program for the surface hole.
- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", August 16, 2013)
- Cement for the production casing shall be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GMBU 10-20-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013531620000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FSL 0542 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 08.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

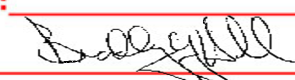
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/18/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: _____
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 12/7/2015



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013531620000

API: 43013531620000

Well Name: GMBU 10-20-8-17

Location: 1864 FSL 0542 FEL QTR NESE SEC 20 TWNP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 12/18/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 12/7/2015

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/18/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well.		
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: _____ By: </div>		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 12/7/2016



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013531620000

API: 43013531620000

Well Name: GMBU 10-20-8-17

Location: 1864 FSL 0542 FEL QTR NESE SEC 20 TWNP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 12/18/2014

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
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Signature: Mandie Crozier

Date: 12/7/2016

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY